

Green Hydrogen

A new
way for
**Rio Grande
do Sul.**

2023





Why Rio Grande do Sul (Brazil)?

GH2 production depends on the competitiveness of renewable energy, commitment to the agenda and local differentials in demand and infrastructure.

Competitive differentials

DEMAND

The economy of Rio Grande do Sul is highly representative in sectors that can benefit from Green Hydrogen.

LOGISTICS





Transmission lines, public ports, licensing spaces for outflow, cabotage and long-haul waterway transport system.

VIABILITY

The only production matrix in Brazil that contains a production and commercialization feasibility study (McKinsey).



RS energy consumption sources impacted by green hydrogen applications.

-  CHEMICAL INDUSTRY
-  AGRICULTURE
-  REFINERIES - COKE
-  PETROLEUM PRODUCTS AND BIOFUELS



10 favorable locations for the development of the GH2 chain

GREEN HYDROGEN

Competitiveness of the Renewable Energy

WIND

- Significant increase in the state's energy matrix (2% in 2010 and 19% in 2020)
- 10 GW licensed and total capacity of 103 GW on-shore and 108 GW off-shore.



PHOTOVOLTAIC

- Theoretical total solar installable capacity of approximately 100 GW on-shore with approximately 1% already in operation or planned

Political commitment

DECARBONIZATION AGENDA

- ✓ COP26 and 27
- ✓ Race to zero
- ✓ Race to resilience
- ✓ Under2 Coalition

COMPANIES

- ✓ White Martins
- ✓ Enerfin
- ✓ Neoenergia

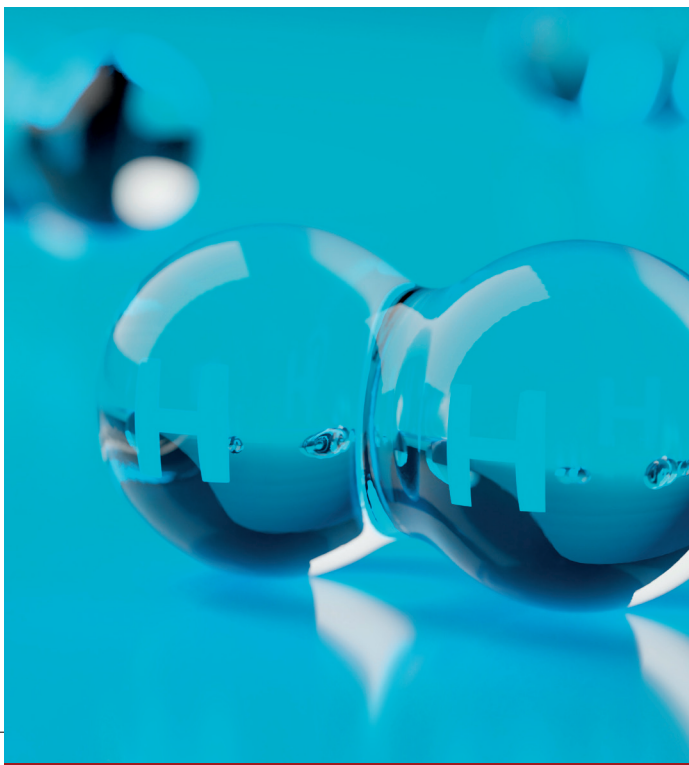
CONTACT WITH INVESTMENT FUNDS

Main sources of H₂

	Low Carbon H ₂			
	GRAY H ₂	BLUE H ₂	TURQUOISE H ₂	GREEN H ₂
Feedstock	Natural gas	Natural gas	Biomass or biofuels	Water
Production Process	Split natural gas ¹ into H ₂ e CO ₂	Similar to Gray, but with CO ₂ sequestration and/or storage	Catalytic reforming ² , gasification ³ or anaerobic digestion ⁴ with or without CCUS (Carbon Capture, Use and Storage)	Splitting water into H ₂ and O ₂ in an electrolyser powered by renewable energy
CO₂ emissions CO ₂ Kg/H ₂ Kg produced	-10	-1-3 (most CO ₂ stored)	n.a.	-0 (Assuming a mix of green electricity, typically solar and wind)

 Focus of discussion

1. Process: Sulfur Removal, Syngas Production via Steam Methane Reforming (SMR) or Automatic Thermal Reforming (ATR), CO Shift Reaction, Purification. The latter is expected to offer greater efficiency in combination with CCS. Furthermore, gray hydrogen can also be produced from coal gasification;
 2. Also called hydrogen reforming or catalytic oxidation, it is a method of producing hydrogen from hydrocarbons;
 3. Processes that transform solid or liquid fuels into a fuel mixture of gases generating CO and H₂;
 4. Degradation of organic compounds without simpler substances (eg: CH₄ and CO₂), using anaerobic microorganisms;
 Source: EPE



What is GH₂

Green Hydrogen (GH₂) consists of hydrogen generated by renewable energy, being an energy source of wide applicability with significantly lower carbon emissions than gray H₂ or other fossil fuels.

Opportunities for the southern region

DECARBONIZATION AS A GOAL



IMPROVEMENT OF THE USE OF NATURAL RESOURCES

DECREASE OF THE ENVIRONMENTAL IMPACTS ON ENERGY GENERATION AND USE



GENERATION OF JOBS , INCOME AND IMPROVEMENT IN THE QUALITY OF LIFE

INCREASE IN ENERGY SECURITY



REGIONAL INTEGRATED DEVELOPMENT

What RS offers

NATURAL RESOURCES

- Natural resources in abundance (energy generation – carbon free)
- Sea coast and lagoons
- 82% of the electric energy matrix is renewable



INFRASTRUCTURE

- Logistic and production base
- Transmission lines
- Port structure
- Waterways
- Roadways
- Railways
- Universities and science and technology centers

MARKET

- Internal consumption
- External market
- Added value in the local productive sector
- Tax incentive (Fundopem/RS)



Most relevant GH₂ applications for RS



INDUSTRY FEEDSTOCK

CONVENTIONAL ROUTES

Refineries

Refap's Hydrogen Generating Unit has the capacity to produce 60 KTA of Gray H₂. Petroleum derivatives represent 5% of VTI.

LOW CARBON ROUTES

Ammonia for fertilizers

Nitrogen fertilizer imports totaled 620 kT in 2021 (exc. Urea). The value of imports corresponds to 0.8% of VTI.

Methanol

Methanol imports from RS amounted to 20 KT in 2021. Methanol is used in the biodiesel industry, representing 0.6% of VTI.

Steel

Although the steel industry accounts for 1% of the VTI, the non-integrated route in RS reduces the possibilities of H₂ application.

ENERGY CARRIER

TRANSPORT

H₂ for passenger cars

RS has 8% of the car fleet. Road energy consumption represents 45% of the state's total consumption.

Long distance rail freight

Rails could be decarbonised using hydrogen or electricity as a diesel substitute.

Air transport

Air energy consumption represents less than 1% of consumption in the air transport. RS does not have a national/international air hub.

Road transport

Focus on trucks (85% of the heavy duty fleet). RS has 8% of the truck fleet. Road energy consumption represents 45% of the State's total consumption.

Sea transport

Porto de Rio Grande is the 5th busiest port in Brazil.

HEAT FOR INDUSTRY AND SERVICES

Medium and high degree heating

Natural gas, mineral coal and diesel for energy purposes add up to 800,000 TOE in the industry, representing 6% of state consumption.

Combined cycle turbine

Mineral coal and natural gas consumption add up to 1.7 MTOE in the energy transformation process. Restriction of natural gas prevents the complete use of thermoelectric plants.

Mix of H₂ gas

Hydrogen can be added to the natural gas network, increasing the overall supply and enabling a better supply-demand balance.

Benefits of GH₂ in RS

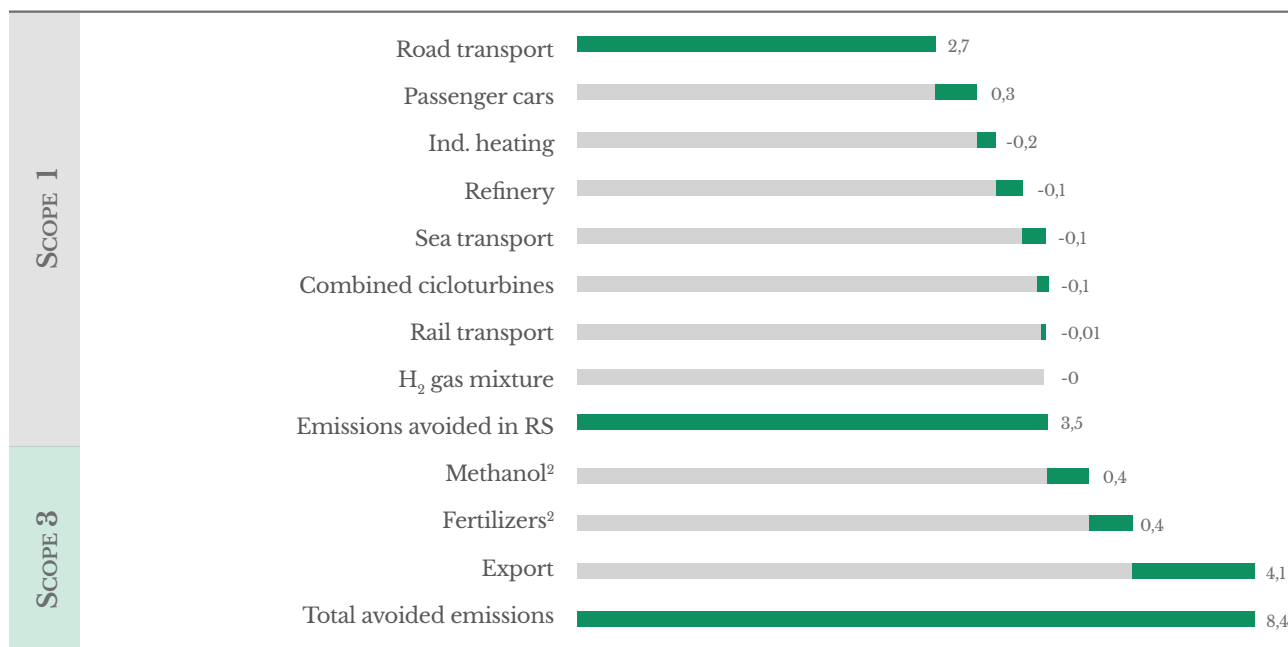


Scenario	Adoption of low complexity applications	Adoption of low and medium complexity applications	Adoption of low, medium and high complexity applications
Applications adopted in the scenario	Use in refineries, rail transport and cycleturbines	<ul style="list-style-type: none"> » Use in refineries, road transport and cycleturbines » Use in fertilizers, methanol, industrial heating, sea transport, gas mixtures 	<ul style="list-style-type: none"> » Use in refineries, road transport and cycleturbines » Use in fertilizers, methanol, industrial heating, sea transport, gas mixtures » Use in road transport and passenger cars
Cumulative estimates up to 2040 PIB	<p>~R\$ 3,7 bi</p> <p>(1% of the RS annual GDP of 2021)</p>	<p>~R\$ 33,6 bi</p> <p>(6% of the RS annual GDP of 2021)</p>	<p>~R\$ 62 bi</p> <p>(11% of the RS annual GDP of 2021)</p>
Jobs	~2 mil	~25 mil	~41 mil

Note: Amounts at 2022 prices in reais without discount rate, considering average exchange rate for 2022 according to IPEA of USD/BRL of 5.1. Given the existence of factors linked to the dollar, exchange rate volatility can affect the size of long-term values
 Source: FIPE/DEE, OECD input/output tables, IBGE/SIDRA, CAGED

How can GH₂ help to reduce carbon emissions in RS by 2040

Reduction of emissions in RS by application¹ – scenario³
 2040, MtCO₂e/year



~3,5 a 8,4

MtCO₂e/year
 in reducing emissions
 scope 1¹ and 3¹, by 2040

~4%² a 9%³

of total current scope 1¹
 emissions from
 the state of RS³

~17%⁴ a 38%⁵

of current Scope 1¹ emissions
 from sectors in RS
 where GH₂ is applicable⁶

1. Scope 1: emissions released as a direct result of operations within the state; Scope 3: indirect emissions that occur in the state's value chain;
 2. Potential emission reduction of 3.5 MtCO₂e in 2040 vs. total emissions of 84.3 MtCO₂e RS in 2020 (according to the Climate Observatory using the GWP-AR5 methodology);
 3. Considering RS contribution to total emission reductions (8.4 MtCO₂e in scope 1 and 3) vs. the state's total emissions (84.3 MtCO₂ in scope 1);
 4. Emission reduction potential of 3.5 and 8.4 MtCO₂e in 2040 vs. emissions of 20.2 MtCO₂e in sectors of RS where GH₂ is applicable;
 5. Considering RS contribution to total emission reductions (8.4 MtCO₂e in scope 1 and 3) vs. emissions where GH₂ is applicable in the state (20.2 MtCO₂);
 6. Applicable sectors include synthetic fertilizers in agriculture, burning fuel in road, air, rail and water transport, fuel production in refineries, industrial heating, use of fuel in agriculture, fuel consumption for industrial processes of cement, pig iron and steel
 Source: Climate Observatory

GREEN HYDROGEN

Final considerations



RS has great wind and solar potential for the development of GH₂ projects



Current economy, infrastructure and strategic position for GH₂ projects



Current and projected internal and external demands are adequate for scaled-up developments



GH₂ plays a central role in helping the world achieve carbon neutrality by 2050 and limiting global warming to 1.5°C



GH₂ is key to enabling a decarbonized energy system



Competitive GH₂ production costs in the national and international scenario

More information about GH₂
in Rio Grande do Sul:

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